Glenn County

Glenn County (Efficiency & Solar CREBS) NAME: Date:

Initial Buydown Amount: \$0 Energy Value Inflation Rate: 2.0%

7/24/2017

Project Cost: \$2,518,905 Financed Amount: \$2,518,905 Maint. Cost Inflation Rate: 2.0%

Other Funding Source: \$0 Finance Term (Years): 17

Finance Rate: 3.50% 1.2%

Annual Payment: \$180,851 **Total Cost:** \$2,518,905

| | | | | | | ANNUAL | ACCUM. |
|------|-----------|----------|-----------|-------------|---------|-----------|-------------|
| | EEM | CREBs | ENERGY | MAINTENANCE | UTILITY | CASH | CASH |
| YEAR | PAYMENT | PAYMENT | SAVINGS | SAVINGS | REBATES | FLOW | FLOW |
| 1 | \$101,462 | \$79,389 | \$172,984 | \$11,568 | \$0 | \$3,701 | \$3,701 |
| 2 | \$101,462 | \$79,389 | \$176,444 | \$11,799 | \$0 | \$7,392 | \$11,093 |
| 3 | \$101,462 | \$79,389 | \$179,973 | \$12,035 | \$0 | \$11,157 | \$22,250 |
| 4 | \$101,462 | \$79,389 | \$183,572 | \$12,276 | \$0 | \$14,997 | \$37,247 |
| 5 | \$101,462 | \$79,389 | \$187,243 | \$12,522 | \$0 | \$18,914 | \$56,161 |
| 6 | \$101,462 | \$79,389 | \$190,988 | \$2,852 | \$0 | \$12,989 | \$69,150 |
| 7 | \$101,462 | \$79,389 | \$194,808 | \$1,426 | \$0 | \$15,383 | \$84,533 |
| 8 | \$101,462 | \$79,389 | \$198,704 | \$713 | \$0 | \$18,566 | \$103,100 |
| 9 | \$101,462 | \$79,389 | \$202,678 | \$357 | \$0 | \$22,184 | \$125,283 |
| 10 | \$101,462 | \$79,389 | \$206,732 | \$178 | \$0 | \$26,059 | \$151,343 |
| 11 | \$101,462 | \$79,389 | \$210,867 | \$0 | \$0 | \$30,016 | \$181,358 |
| 12 | \$101,462 | \$79,389 | \$215,084 | \$0 | \$0 | \$34,233 | \$215,591 |
| 13 | \$101,462 | \$79,389 | \$219,386 | \$0 | \$0 | \$38,535 | \$254,126 |
| 14 | \$101,462 | \$79,389 | \$223,773 | \$0 | \$0 | \$42,922 | \$297,048 |
| 15 | \$101,462 | \$79,389 | \$228,249 | \$0 | \$0 | \$47,398 | \$344,446 |
| 16 | \$101,462 | \$79,389 | \$232,814 | \$0 | \$0 | \$51,963 | \$396,408 |
| 17 | \$101,462 | \$79,389 | \$237,470 | \$0 | \$0 | \$56,619 | \$453,027 |
| 18 | \$0 | \$0 | \$242,219 | \$0 | \$0 | \$242,219 | \$695,247 |
| 19 | \$0 | \$0 | \$247,064 | \$0 | \$0 | \$247,064 | \$942,310 |
| 20 | \$0 | \$0 | \$252,005 | \$0 | \$0 | \$252,005 | \$1,194,315 |
| 21 | \$0 | \$0 | \$257,045 | \$0 | \$0 | \$257,045 | \$1,451,360 |
| 22 | \$0 | \$0 | \$262,186 | \$0 | \$0 | \$262,186 | \$1,713,546 |
| 23 | \$0 | \$0 | \$267,430 | \$0 | \$0 | \$267,430 | \$1,980,976 |
| 24 | \$0 | \$0 | \$272,778 | \$0 | \$0 | \$272,778 | \$2,253,755 |
| 25 | \$0 | \$0 | \$278,234 | \$0 | \$0 | \$278,234 | \$2,531,988 |

Note: Project Costs include total costs of the project plus estimated finance fees of \$35,000 for third-party legal and administrative services. Utility Rebates, while anticipated, have not been used for financial justification.